

May 21, 2002

BY E-MAIL

Beth Ann Burns, Esq.
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California Independent System Operator
P.O. Box 639014
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Re: Fact-Finding Investigation of Potential Manipulation of Electric and Natural Gas Prices, FERC Docket No. PA02-2-000

Dear Ms. Burns:

This data request is intended to follow up our prior data request to the California Independent System Operator (ISO) of May 7, 2002, in the above-captioned investigation. I am requesting that California ISO provide the following data with hourly granularity for the time period January 1, 2000 through December 31, 2001:

1. Day-ahead and hour-ahead load schedules including adjustment bids by individual load point.
2. Metered load data from the Metering Data Acquisition System (MSAS)
3. All settlement calculations of uninstructed deviations including the raw metered load and generation data on which they are based at the unit or demand zone level.
4. All settlement calculations of congestion revenues or charges at the scheduling coordinator, and, if available, tie level.
5. All settlement calculations of FTR revenues by FTR owner and tie.
6. Hourly congestion revenues and flows by tie.
7. To the extent the California ISO conducts any follow-up analysis of the bidding strategies identified in the three Enron memoranda posted on the Commission web site, please provide the results of any such analysis.

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Your response to this information request is due no later than May 31, 2002. With respect to question number seven, please supplement your answer in the future as any additional information becomes available. To the extent that the ISO's response to this information request includes confidential or commercially-sensitive material, you may request privileged treatment of such material pursuant to 18 C.F.R. § 388.112 (2001).

Very truly yours,

Donald J. Gelinas
Associate Director
Office of Markets, Tariffs and Rates